Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2016, Georgia

			Petroleum							Biomass							
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Hydro- electric Power <sup>e,f</sup>		Losses		Solar <sup>f,i</sup>	Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh	Wood and Waste <sup>f,g</sup>	and Co- products h	Geo- thermal <sup>f</sup>		llion Wh	Net Energy <sup>f,j</sup>	Energy Losses <sup>k</sup>	Total <sup>f,j</sup>
1960 1965	548 630	76 113	2,043 3,538	1,507 1,716	936 616	4,909 7,117	3,759 6,083	13,153 19,070	63 64				NA NA				
1970	506	141	4,014	2,430	124	8,457	5,717	20,741	58				NA	10,853			
1975 1980	434 679	145	3,557	3,478	60	6,243	6,552	19,891	56 54		==		NA NA	13,866	==	==	==
1985	1,575	155 140	3,993 4,079	3,188 1,964	26 1,251	5,361 10,397	8,331 7,468	20,900 25,158	54 54		==		NA NA		==		
1990	2,232	162	4,833	1,916	1,288	2,002	8,757	18,795	36				0	26,717			
1995 1996	1,949 1,985	184 182	4,990 5,484	2,441 2,579	829 907	2,599 3,445	8,492 8,548	19,351 20,962	41 41				0				
1997	2,046	175	4,873	2,503	890	3,058	8,158	19,481	40				Ö	33,957 35,077			
1998 1999	1,978 1,968	164 154	5,246 6,224	1,711 1,949	954 982	1,209 1,053	9,157 11,457	18,277 21,665	26 20				0	35,077 35,255			
2000	1,990	166	6,475	3,498	981	1,300	9,057	21,310	22	==	==	==	ő	36,085	==	==	
2001	1,994	138	7,900	2,708	2,338	922	9,214	23,082	29				0	33,941			
2002 2003	1,828 1,761	143 159	6,556 6,525	2,823 1,942	2,387 2,556	1,812 2,297	9,481 8,905	23,059 22,224	29 27	==	==	==	0	34,603 34,768	==		
2004	1,771	161	6,167	1,788	2,811	2,853	9,859	23,479	24				ō	35,846			
2005 2006	1,700 1,587	156 160	6,846 5,896	2,345 2,427	2,710 2,808	3,013 1,912	9,796 10,011	24,711 23,055	20 23	==		==	0	34,602 34,588			==
2007	1,512	153	5,737	2,083	1,784	1.343	10,020	20,966	19				(s)	34,054			==
2008	1,441	151 140	4,716 4,787	1,604 1,529	1,654 1,605	749 342	8,073 7,206	16,796	22 8				(s)	32,529 29,348			
2009 2010	1,045 1,246	140	4,787 5.015	1,529	1,805	342	R 6.901	15,468 R 15,308 R 13,705	8 22	==	==	==	(s) (s)	29,348 31,047	==	==	==
2011	1,160	145	4,743	1,596	1,301	461	REGOV	R 13,705	19				(s)	31,521			
2012 2013	853 731	146 158	5,276 5,265	1,523 1,569	1,263 1,365	179 105	R 4,627 R 4,821	R 12,867 R 13,126	19 23			==	1	31,225 31,443			
2014	817	161	5,462	1.894	1 177	199	H 4 100	H 12 01E	18				1	31.849			
2015 2016	463 432	158 152	5,005 5.566	1,727 1,675	R 1,236 1,257	40 176	R 4,324 5.598	R 12,332 14,273	21 16		==		2 154	32,134 32,290	==	==	==
2010	2016 432 152 5,506 1,675 1,257 176 5,598 14,273 16 154 32,290  Trillion Btu																
1960	13.9	78.6	11.9	6.3	4.9	30.9	23.8	77.8	0.7	36.2	NA	NA	NA	16.1	223.3	39.8	263.0
1965	15.9	117.0	20.6	7.1	3.2	44.7	38.2	113.9	0.7	50.3	NA	NA	NA	23.6	321.4	56.2	377.6
1970 1975	12.0 10.2	145.3 149.4	23.4 20.7	9.1 12.7	0.7 0.3	53.2 39.2	36.1 41.1	122.4 114.1	0.6 0.6	56.9 62.9	NA NA	NA NA	NA NA		374.2 384.4	89.6 113.5	463.8 497.9
1980	16.5	160.1	23.3	11.6	0.1	33.7	51.7	120.3	0.6	76.9	NA	NA	NA	65.5	439.9	157.3	597.3
1985 1990	39.1 56.1	143.9 166.4	23.8 28.2	7.0 6.8	6.6 6.8	65.4 12.6	46.6 55.9	149.3 110.2	0.6 0.4	90.1 175.5	0.0 0.0	NA 0.0	NA 0.0		501.8 599.6	180.7 192.2	682.5 791.9
1995	49.1	188.5	29.0	8.7	4.3	16.3	53.9	112.3	0.4	186.5	0.0	0.0	0.0		644.2	241.4	885.6
1996	49.9	185.9	31.9	9.2	4.7	21.7	54.2	121.6	0.4	188.4	0.0	0.0	0.0	113.2	659.5	264.6	924.1
1997 1998	51.3 49.6	179.6 169.0	28.4 30.5	8.9 6.1	4.6 5.0	19.2 7.6	51.5 57.7	112.7 106.9	0.4 0.3	201.0 188.5	0.0	0.0 0.0	0.0		660.9 633.9	276.6 271.2	937.4 905.1
1999	49.4	158.0	36.2	6.9	5.1	6.6	72.6	127.4	0.2	187.8	0.0	(s)	0.0	120.3	643.2	264.7	905.1 907.8
2000 2001	51.0 51.3	169.2 142.7	37.7 46.0	12.4 9.6	5.1 12.2	8.2 5.8	57.3 58.4	120.6 131.9	0.2 0.3	180.7 154.0	0.0 0.0	(s) (s)	0.0		644.9 596.0	266.5 249.1	911.4 845.0
2002	47.3	146.8	38.1	10.0	12.4	11.4	59.6	131.6	0.3	244.7	0.0	(s)	0.0	118.1	688.8	242.7	931.4
2003 2004	45.5 45.5	164.1 165.2	38.0 35.9	6.9 6.4	13.3 14.6	14.4 17.9	56.2 62.4	128.8 137.2	0.3 0.2 0.2	167.8 177.6	0.0 0.0	(s)	0.0		625.1 648.0	258.6 271.1	883.7 919.0
2004	43.5	161.7	39.8	8.3	14.1	18.9	61.8	143.0	0.2	167.5	(s)	(s) (s)	0.0		634.0	252.1	886.1
2006	40.7	164.3	34.2	8.6	14.6	12.0	63.3	132.7	0.2	174.4	(s)	(s)	0.0	118.0	630.4	251.5	881.9
2007 2008	38.9 36.4	157.1 154.3	33.2 27.3	7.3 5.6	9.2 8.5	8.4 4.7	63.3 50.6	121.5 96.6	0.2 0.2	170.4 139.4	(s) 1.4	(s) (s)	(s) (s)	116.2 111.0	604.3 539.3	249.4 238.3	853.6 777.7
2009	26.6	143.6	27.7	5.3	8.2	2.2	45.4	88.7	0.1	133 6	5.5	(s)	(s)	100.1	498.2	209.2	707.4
2010	31.8	149.9 147.6	29.0 27.4	6.7	6.6 6.6	2.1 2.9	43.3 35.1	R 87.7 R 78.1	0.2 0.2	R 155.2 R 162.5	5.7 5.6	(s)	(s)	105.9 107.5	R 536.3 R 530.5	222.8 224.7	R 759.1 R 755.2
2011 2012	29.2 21.7	148.7	30.4	6.1 5.8	6.4	1.1	R 29.0	R 72.8	0.2	R 159.4	3.9	(s) (s)	(s) (s)	106.5	R 513.1	213.4 210.4	R 726.4
2013	18.6	160.4	30.4	6.0	6.9	0.7	29.3	H 73.2	0.2	R 179.8	3.2	(s)	(s)	107.3	H 542.6	210.4	R 726.4 R 753.1
2014 2015	21.2 12.1	163.5 161.6	31.5 28.9	7.3 6.6	6.0 6.3	1.3 0.3	R 25.0 R 26.1	R 71.0 R 68.1	0.2 0.2	R 197.3 R 210.9	5.5 6.0	(s) (s)	(s)	108.7 109.6	R 567.2 R 568.5	215.0 211.3	R 782.2 R 779.8
2016	11.1	156.6	32.1	6.4	6.4	1.1	34.7	80.6	0.1	194.3	6.4	(s)	(s) 1.4	110.2	560.6	212.0	772.6

column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical

 <sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 <sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 <sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
 <sup>d</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum statuted" is expressed.

products" category. See Technical Notes, Section 4.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot

be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable mere is a discommunity in this unite series between 1988 and 1989 due to the expander energy sources beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

I losses and congruidute form the prediction of fuel etheral.

Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline

system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes

system energy losses. The 1990 estimates are into comparable to indee for later years. See Section 6 of reclinical Notes for an explanation of changes in methodology. kWh = Kilowatthours. —— = Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.